Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2018 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	584,476			230,379	72,729	27,123	15,503	779,201	120,002	0	882,869
Hydrocarbon Gas Liquids	193,398	-46	33,045	495	57,341		-28,441	29,394	98,058	185,222	96,890
Natural Gas Liquids		-46	12,363	-	56,163		-28,430	29,394	98,058	162,856	_
Ethane	83,163		533	_	_		-5,855		9,531	119,230	_
Propane			14,110	_	17,370		-13,564		77,264	27,155	_
Normal Butane			-1,214	_	7,388		-9,261	10,762	11,009	2,226	_
Isobutane	- / -		-1,066	-	2,097		277	10,725	192	12,879	_
Natural Gasoline		-46		405	-9,902		-27	7,907	63	1,365	_
Refinery Olefins			20,682	495	_		-11 0			22,366	_
EthylenePropylene			20,399	_	_		-558			22,135	_
Butylene			359	495	_		546			308	_
Isobutylene			-83		_		1			-84	_
Other Liquids		10,827		52,017	-152,674	-6,343	9,084	-156,284	35,958	15,070	135,176
Hydrogen/Oxygenates/Renewables/		10.007		1 150	00.570	0.007	444	05.047	10 105	0	7,000
Other Hydrocarbons		10,827		1,159	20,570	9,367 11,058	441 	25,047 11,058	16,435	0	7,262
Oxygenates (excluding Fuel Ethanol)		6,723		1,073	_	-1,520	265	11,036	6,011	0	1,704
Renewable Fuels (including Fuel Ethanol)		4,104		71	20.570	-1,520	176	13,989	10,424	0	5,558
Fuel Ethanol	1	2,363		, ·	19.912	850	-23	12,928	10,424	0	4,055
Renewable Fuels Except Fuel Ethanol		1,741		71	659	-1,005	199	1,061	205	ő	1,503
Other Hydrocarbons				15	-	-15	0			0	
Unfinished Oils				45,999	-781		8,007	5,995	16,118	15,098	52,927
Motor Gasoline Blend.Comp. (MGBC)		-		4,859	-172,463	-15,710	610	-187,328	3,404	0	74,946
Reformulated		_		_	-35,588	13,621	-499	-21,492	24	0	10,633
Conventional		-		4,859	-136,875	-29,331	1,109	-165,836	3,380	-28	64,313 41
Aviation Gasoline Blend. Comp				-	-		26	2	_		
Finished Petroleum Products		_	674,264	13,027	-155,758	16,623	-2,343		254,078	296,422	106,189
Finished Motor Gasoline		_	207,129 41,478	_	-19,484	14,860 -14,181	417		79,700	122,388 27,297	9,299
Conventional		_	165,651	_	-19,484	29,041	417		79,700	95,091	9,299
Finished Aviation Gasoline			593	_	-184	25,041	-149		75,766	558	320
Kerosene-Type Jet Fuel			79,349	_	-48,911		-751		14,822	16,367	13,093
Kerosene			50	_	-298		-13		575	-810	163
Distillate Fuel Oil			240,194	751	-88,475	1,763	-5,693		87,242	72,684	40,129
15 ppm sulfur and under			216,027	16	-81,336	1,763	-5,413		73,822	68,062	33,390
Greater than 15 ppm to 500 ppm sulfur			6,810	_	-882		-1,074		8,481	-1,479	1,167
Greater than 500 ppm sulfur			17,357	735	-6,257		794		4,940	6,101	5,572
Residual Fuel Oil ⁷			20,590	4,999	2,021		4,114		21,588	1,908	20,471
Less than 0.31 percent sulfur			3,832 1,507	1,042	226		479 -800		NA NA	NA NA	1,129
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur			15,251	340 3,617	1,795		4,435		NA NA	NA NA	3,667 15,675
Petrochemical Feedstocks			23,052		250		219			24,727	2,532
Naphtha for Petro. Feed. Use			15,834	1,540	182		250			17,306	1,647
Other Oils for Petro. Feed. Use			7,218		68		-31			7,421	885
Special Naphthas			3,141	1,219	-89		-130			4,401	869
Lubricants			13,171	3,082	-1,725		-49		7,782	6,795	9,012
Waxes			256	99	_		-55		49	361	212
Petroleum Coke			44,124	1,193	2,161		-1,053		41,277	7,254	4,510
Marketable			33,424	1,193	2,161		-1,053		41,277	-3,446	4,510
Catalyst			10,700							10,700	
Asphalt and Road Oil			6,316	_	-999		815		1,035	3,467	5,216
Still Gas Miscellaneous Products			31,383 4,916		 -25		 -15		 7	31,383 4,939	363
Total	777,874	10,781	707,309		-178,362	37,403	-6,197	652,311	508,096		1,221,124
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⁼ Not Applicable

⁼ Not Available.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil, Nothly Refinery Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.